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Research Article

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Posted Date: June 3rd, 2021

DOI: <https://doi.org/10.21203/rs.3.rs-431229/v1>

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A Decomposition and Dynamic Programming Aggregation Method for the Optimal Water Allocation of Reservoirs in Series

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Abstract

Research on water allocation of multiple reservoirs with the purpose of reducing water spills and improving the local runoff utilization is a matter of great concern in humid areas with uneven temporal and spatial distributions of water resources. An optimization model for a system of reservoirs in series is developed to minimize water shortages. Several constraints restrict the objective function, including available water, operation rules and water rights for replenishment of the reservoirs with water. The model features multiple dimensions with a single coupling constraint of the large-scale system. A decomposition and dynamic programming aggregation method (DDPA) is proposed; the subsystem models and the aggregation model are both solved with the classical one-dimensional dynamic programming. Compared with the conventional decomposition-coordination method, the proposed method is concise but reliable because it can directly use the results of subsystems to form the one-dimensional dynamic programming aggregation model, avoiding the iterative calculations according to the coordinating function. Compared with the meta-heuristic algorithms, the proposed method is more efficient because it is

independent of any algorithm parameter. The proposed method may provide a new reference for solving similar multi-reservoir optimization models.

Keywords

reservoirs in series, joint operation, multidimensional dynamic programming, decomposition, aggregation, meta-heuristic algorithm

1 **0 Introduction**

2 Reservoirs are the main water sources in the hilly regions of southern China and
3 southeast Asia. The mean annual rainfall is over 1,000 mm in these humid regions, but
4 70-80% of that occurs during the flood season due to the monsoon climate (Quinn et al.
5 2018). Although the annual total inflows into the local reservoirs are usually more than
6 what is needed to meet demands, a large amount of water is drained due to uneven
7 temporal and spatial distribution of inflows, which results in seasonal water shortages.
8 Because of this shortage, it is necessary to replenish a reservoir from other reservoirs
9 during the dry season (Ming et al. 2017; Reca et al. 2015), thus gradually forming a system
10 of reservoirs in series.

11 The basic principle of joint operation for a multi reservoir system is to redistribute
12 water resources through the hydraulic connections among connected reservoirs (Ahmad
13 et al. 2014). This setting can maximize the storage capacity of each reservoir and reduce
14 loss of water. Thus, the operation purpose of reservoirs in series is to reduce water spills
15 and improve runoff utilization; the decision variable is the amount of water supply in each
16 period, which is subject to the reservoir's capacities including water storage and water
17 supply (Rani et al. 2020; Chang et al. 2019; Birhanu et al. 2014; Sattari et al. 2009). The
18 number of decision variables and constraints increases with the growing number of
19 reservoirs in the system. Furthermore, hydraulic connections among the reservoirs should
20 be added into constraints, which inevitably complicate the model (Ehteram et al. 2017;
21 Ashrafi and Dariane 2017).

22 Mathematical programming methods are classical algorithms for solving optimal

23 water allocation models of reservoirs. Dynamic programming based on Bellman's
24 principle (Bellman and Dreyfus 1964) is highly applicable to this type of multi-stage
25 decision-making process. However, the 'curse of dimensionality' is induced when dealing
26 with a large number of reservoirs (Cheng et al. 2017; Chen et al. 2016). Decomposition
27 (Turgeon 1981) is the mainstream idea to dealing with multidimensional optimization
28 problems when using dynamic programming. The decomposition-coordination method
29 (Mahey et al. 2017; Li et al. 2014; Tan et al. 2019) is most commonly used and it achieves
30 the optimal state of the whole system through the successive iterative calculations between
31 the large-scale system and subsystems according to the coordinating variables. Therefore,
32 the convergence performance of the coordination variable has a great impact on the final
33 results. In addition, the Lagrange multiplier method (Jafari and Alipoor 2011) is usually
34 used to deal with the constraints when adopting the conventional decomposition-
35 coordination method. However, it is restricted by the differentiability and convexity of the
36 objective function and it may have difficulty in handling some complex constraints, for
37 instance, the constraint which contains if statements.

38 Recently, meta-heuristic algorithms such as the genetic algorithm (Allawi et al.
39 2018a), the particle swarm optimization algorithm (Chen et al. 2018) and the ant colony
40 algorithm (Moeini et al. 2013) have become the most popular methods for the
41 optimization of reservoir operation models. The greatest advantage of meta-heuristic
42 algorithms is that they can solve the multidimensional model without the decomposition
43 operations. However, the globally optimal final results cannot be guaranteed because
44 decision variables are randomly sampled and updated within the feasible regions

45 according to the specific iteration rules, which is a common limitation among these
46 algorithms (Hossain and El-shafie 2013; Allawi et al. 2018b). Furthermore, when the
47 meta-heuristic algorithms are adopted, a constrained optimization problem usually
48 transforms into an unconstrained one by penalty functions or other methods (Wan et al.
49 2016; Pina et al., 2017). Nevertheless, the meta-heuristic algorithms may fail to handle
50 models with some complicated constraints. What is worse, the algorithm parameters, such
51 as the crossover and mutation rates in GA and the inertia weight and acceleration
52 coefficients in PSO, cannot be clearly determined despite the fact that these values are
53 important factors which can affect the performances of algorithms (Zhang and Dong 2019).
54 There are only empirical value ranges for most algorithm parameters. Various approaches
55 for setting parameters such as the deterministic strategy (Draa et al. 2015) and the adaptive
56 strategy (Harrison et al. 2018; Cui et al. 2016) are derived but they are not proven to be of
57 universal significance (Karafotias et al. 2015).

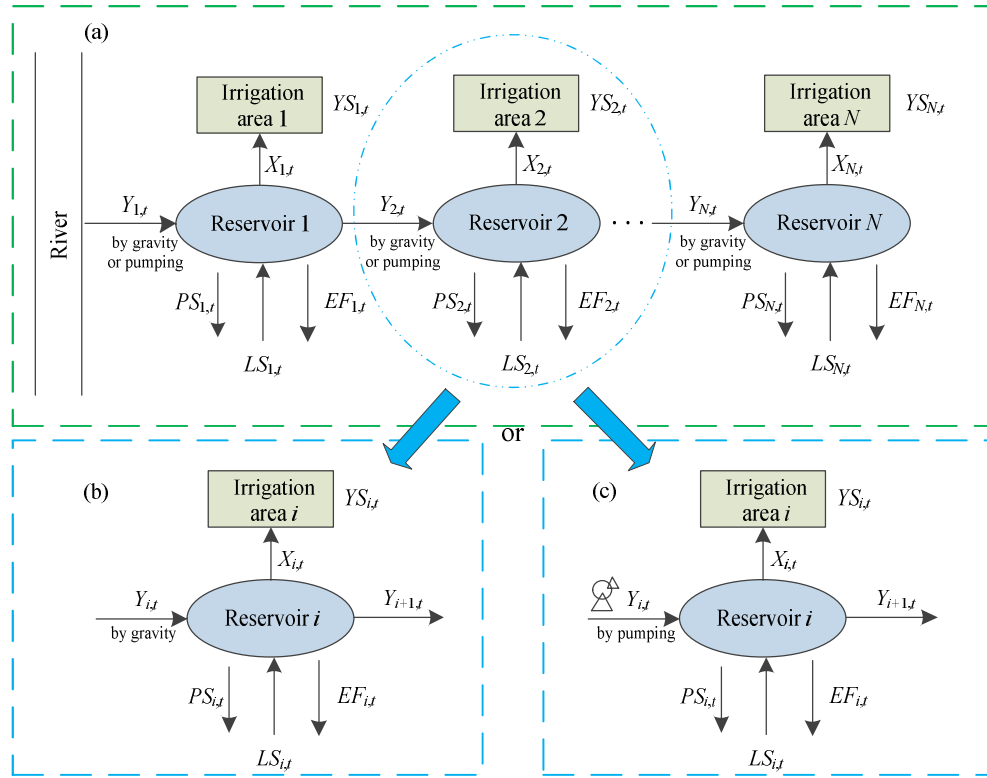
58 In light of the shortcomings of the aforementioned algorithms, a decomposition and
59 dynamic programming aggregation method (DDPA) is proposed for the optimal water
60 allocation of reservoirs in series. The method was applied to a system of dual reservoirs
61 and dual pumping stations in Nanjing, China to verify its performance.

62 **1 Model and method**

63 *1.1 Description of the system*

64 A system of reservoirs in series is a common water supply system in hilly regions of
65 southern China. There are several reservoirs with hydraulic connections between each
66 other in the system as shown in Figure 1(a). The reservoirs usually operate jointly but have

67 their own supply objects. During the operation period, each reservoir in the system can be
 68 replenished with water from another reservoir or from an outside river by pumping or
 69 gravity.



70
 71 Note: (a) a system of reservoirs in series; (b) a subsystem of a reservoir; (c) a subsystem
 72 of a reservoir and a pumping station

73 **Figure 1 A system of reservoirs in series**

74 In Figure 1: $X_{i,t}$ (L^3), $Y_{S_{i,t}}$ (L^3), $LS_{i,t}$ (L^3), $Y_{i,t}$ (L^3), $PS_{i,t}$ (L^3) and $EF_{i,t}$ (L^3) are water supply,
 75 water demand, local inflow, water replenishment, water spill and evaporation of reservoir
 76 i in period t , respectively, N is the total number of reservoirs in the system, i is the sequence
 77 number of reservoir, $i = 1, 2, \dots, N$, and t is the sequence number of each period.

78 *1.2 Optimization model*

79 *1.2.1 Objective function*

80 The operation cycle of the system in this study is one year, so the objective function

81 is to minimize the annual sum of the squared water shortage of each reservoir (Celeste
 82 and Billib 2009; Jothiprakash et al. 2011), which can be expressed as Equation (1):

$$83 \quad \min F = \sum_{i=1}^N \sum_{t=1}^T (X_{i,t} - YS_{i,t})^2 \quad (1)$$

84 where F is the annual sum of squared water shortage of each reservoir in each period and
 85 T is the total number of periods.

86 1.2.2 Constraints

87 ① Annual available water of the whole system

88 The annual available water of the whole system includes the total available water of
 89 the reservoirs and the available volume from outside water sources limited by the water
 90 rights, which can be expressed as Equation (2):

$$91 \quad \sum_{i=1}^N \sum_{t=1}^T X_{i,t} \leq SK + BZ \quad (2)$$

92 where SK is the total annual available water of the reservoirs and BZ is the maximum
 93 volume that can be acquired from outside water sources.

94 ② Annual available water of reservoir i

95 The annual available water of each reservoir is the sum of local inflows and water
 96 replenishments from other water sources, which can be expressed as Equation (3):

$$97 \quad \sum_{t=1}^T X_{i,t} = W_i \quad (i=1, 2, \dots, N) \quad (3)$$

98 where W_i (L^3) is the annual available water of reservoir i , which should meet the
 99 requirement of Equation (4):

$$100 \quad \sum_{i=1}^N W_i \leq SK + BZ \quad (4)$$

101 ③ The operation rule of reservoir

102 The lower and upper bounds of each reservoir's water storage in each period can be
103 expressed as Equation (5):

$$104 \quad V_{i,t}^{\min} \leq V_{i,t} \leq V_{i,t}^{\max} \quad (5)$$

105 where $V_{i,t}$ (L^3) is the water storage of reservoir i during period t and $V_{i,t}^{\min}$ (L^3) and $V_{i,t}^{\max}$
106 (L^3) are the lower and upper bounds of storage during period t , respectively.

107 According to the water balance equation, the water storage of reservoir i in period t
108 can be determined by Equation (6):

$$109 \quad V_{i,t} = V_{i,t-1} + LS_{i,t} - X_{i,t} - Y_{i+1,t} - EF_{i,t} \quad (6)$$

110 The water replenishment and water spill of each period can be determined according to
111 the lower and upper bounds of water storage as follows:

112 a. If $V_{i,t} < V_{i,t}^{\min}$, then the reservoir should be replenished with water. $Y_{i,t}$ and $PS_{i,t}$ can be
113 determined by Equation (7) and Equation (8), respectively.

$$114 \quad Y_{i,t} = \min(V_{i,t}^{\min} - V_{i,t}, Y_{i,t}^{\max}) \quad (7)$$

$$115 \quad PS_{i,t} = 0 \quad (8)$$

116 b. If $V_{i,t} > V_{i,t}^{\max}$, then excess water should be released. $Y_{i,t}$ and $PS_{i,t}$ can be determined by
117 Equation (9) and Equation (10), respectively.

$$118 \quad Y_{i,t} = 0 \quad (9)$$

$$119 \quad PS_{i,t} = V_{i,t} - V_{i,t}^{\max} \quad (10)$$

120 c. If $V_{i,t}^{\min} \leq V_{i,t} \leq V_{i,t}^{\max}$, then both of $Y_{i,t}$ and $PS_{i,t}$ should be zero, shown as Equation (11).

$$121 \quad Y_{i,t} = PS_{i,t} = 0 \quad (11)$$

122 The correct water storage of each period can be obtained by Equation (12).

123
$$V_{i,t}' = V_{i,t} - PS_{i,t} + Y_{i,t} \quad (12)$$

124 ④ Maximum water supply can be expressed as Equation (13)

125
$$X_{i,t} \leq YS_{i,t} \quad (13)$$

126 ⑤ Maximum water replenishment is restricted by the pumping capacity or water
127 conveyance capability, which can be expressed as Equation (14):

128
$$Y_{i,t} \leq Y_{i,t}^{\max} \quad (14)$$

129 where $Y_{i,t}^{\max}$ (L^3) is the maximum water replenishment of reservoir i in period t .

130 ⑥ Initial and boundary conditions

131 A restriction was imposed to make the final storage of the reservoir equal to the initial
132 storage. If this restriction is not imposed, the solution would tend to empty the reservoir
133 in the final period.

134 ⑦ Non-negative constraints

135 It is also necessary to introduce non-negativity constraints to avoid negative values,
136 which would be physically impossible.

137 *1.3 Solving methods*

138 In the above model, the constraints from \square to \square can be transformed into the feasible
139 regions of the decision variable $X_{i,t}$. Therefore, it is a dynamic programming problem of
140 $N+1$ dimensions, which is restricted by the constraints \square and \square . A decomposition and
141 dynamic programming aggregation method for this optimal water allocation of reservoirs
142 in series is proposed in this paper, which solves both of the subsystem models and the
143 aggregation model with dynamic programming. In order to evaluate the solving
144 performance, two commonly used meta-heuristic algorithms, the genetic algorithm and

145 particle swarm optimization algorithm, are adopted simultaneously.

146 1.3.1 Decomposition and dynamic programming aggregation

147 ① Decomposition of the system

148 The ‘curse of dimensionality’ will inevitably arise if using dynamic programming
149 (DP) to solve the model directly, hence it is necessary to first reduce the dimensions. The
150 large-scale system will then be decomposed into several subsystems and each subsystem
151 only consists of a reservoir or a reservoir and a pumping station as shown in Figure 1(b)
152 and (c).

153 ② Optimization of subsystems

154 The optimization model of the subsystem is expressed as Equation (15) and (16),
155 where the objective function is expressed as

$$156 \quad \min f_i = \sum_{t=1}^T (X_{i,t} - YS_{i,t})^2 \quad (15)$$

157 and the annual available water of subsystem is expressed as

$$158 \quad \sum_{t=1}^T X_{i,t} = W_i \quad (16)$$

159 where f_i is the annual sum of squared water shortage in each period of subsystem i .

160 Moreover, the lower and upper bounds of water storage, water balance equation,
161 initial and boundary conditions should also be imposed on each subsystem, which can be
162 considered in the operation rule. The operation rule is integrated into recursive procedures
163 of DP to correct water storage $V_{i,t}$ and obtain water spill $PS_{i,t}$ and water replenishment $Y_{i,t}$
164 of each period simultaneously. In this manner, one-dimensional dynamic programming
165 can be adopted to solve the subsystem models as shown in Figure 2(a).

166 ③ Aggregation of the system

167 For subsystem i , the annual available water W_i can be discretized in its feasible region,
168 and the objective function value f_i can be obtained under each W_i . After that, the
169 aggregation model can be formed directly using the optimization results of subsystems
170 $f_i(W_i)$, which can be expressed as Equation (18) and (19).

171

Objective function:

172
$$\min F = \sum_{i=1}^N \sum_{t=1}^T (X_{i,t} - YS_{i,t})^2 = \sum_{i=1}^N f_i(W_i) \quad (18)$$

173

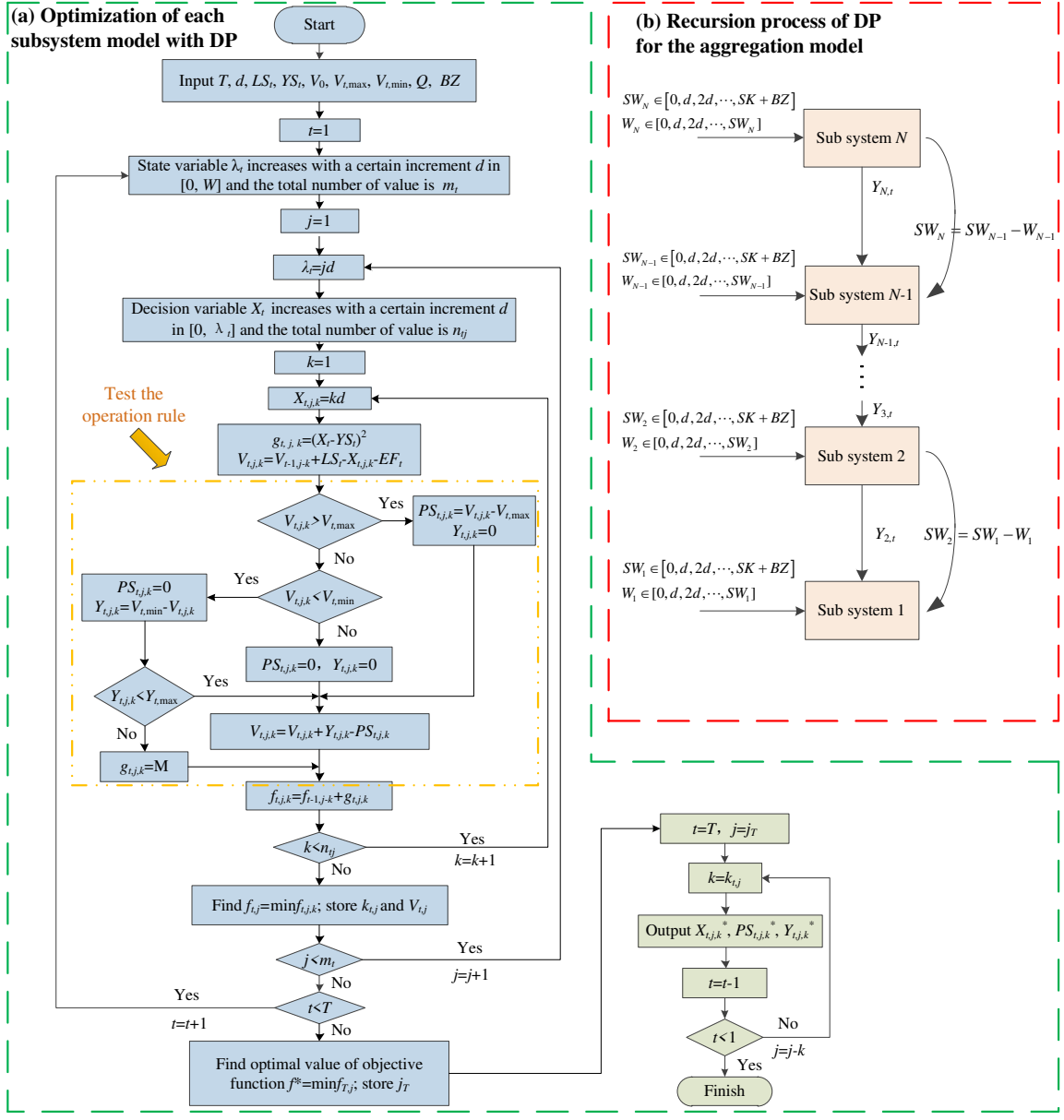
Coupling constraint:

174
$$\sum_{i=1}^N \sum_{t=1}^T X_{i,t} = \sum_{i=1}^N W_i \leq SK + BZ \quad (19)$$

175 The aggregation model is also a typical one-dimensional dynamic programming
176 model, where the decision variable is the annual available water of subsystem W_i . The
177 inverse recursion of DP should be applied as shown in Figure 2(b), so that the water
178 replenishment from subsystem $i-1$ to subsystem i can be known when the model of
179 subsystem $i-1$ is optimized. The state transition equation can be expressed as Equation (20)

180
$$SW_i = SW_{i-1} - W_{i-1} \quad (i=2, 3, \dots, N) \quad (20)$$

181 where SW_i (L^3) is the sum of available water in subsystems from i to N , SW_{i-1} (L^3) is the
182 sum of available water in subsystems from $i-1$ to N , and W_{i-1} (L^3) is the available water
183 in subsystem $i-1$.



184

185 Note: d is a certain increment; the aggregation model is optimized in reverse order so that
 186 Y_{i+1} is a known quantity when V_i is calculated according to Equation (6); M is a positive
 187 number, which is large enough.

188 **Figure 2 Flow chart of DDPA**

189 After obtaining the optimal results of the aggregation model F^* and $[W_1^*, W_2^*, \dots,$
 190 $W_N^*]$, the optimization results $[X_{i,t}, PS_{i,t}, Y_{i,t}]^*$ of each subsystem can be acquired by
 191 searching the results of the subsystem models according to W_i^* , which can finally compose

192 an optimal operation scheme of the whole system.

193 In conclusion, the essence of the decomposition and dynamic programming
194 aggregation method is to transform the $N+1$ dimensional dynamic programming into the
195 $N+1$ iterative calculations of one-dimensional dynamic programming. In this process, both
196 of the subsystem models and the aggregation model are one-dimensional dynamic
197 programming models. Therefore, the ‘curse of dimensionality’ can be avoided and the
198 global optimal results can be acquired based on Bellman’s principle.

199 1.3.2 Genetic algorithm and particle swarm optimization algorithm

200 ① Genetic algorithm

201 The genetic algorithm (GA) has been successfully applied to the different kinds of
202 optimal reservoir operation problems (Zhu et al. 2014; Tsai et al. 2019). The optimizing
203 procedure of GA is based on the natural selection: initial chromosomes (solutions) are
204 randomly generated first and the next generations are updated through the selection,
205 crossover and mutation operators until the termination criterion is met. In each iteration,
206 the selection operator is carried out according to the principle of roulette. Equation (21)
207 and Equation (22) are used for the crossover and mutation operators, respectively,

$$208 \quad X_{i,t}^{\text{child}} = \alpha X_{i,t}^{\text{par1}} + (1-\alpha)X_{i,t}^{\text{par2}} \quad (21)$$

$$209 \quad X_{i,t}^{\text{new}} = \beta YS_{i,t} \quad (22)$$

210 where $X_{i,t}^{\text{child}}$ is an individual offspring generated through the crossover operator, $X_{i,t}^{\text{par1}}$
211 and $X_{i,t}^{\text{par2}}$ are both parent individuals, $X_{i,t}^{\text{new}}$ is a new individual generated through the
212 mutation operator, and α and β are both random values that vary in $[0, 1]$.

213 ② Particle swarm optimization algorithm

214 The particle swarm optimization algorithm (PSO) has also been demonstrated to be
215 appropriate for coping with this type of problem (Wan et al. 2016; Yousefi et al. 2018).
216 The optimizing procedure of PSO starts with a number of initial particles provided
217 stochastically in the feasible region. Each particle's position vector and velocity vector
218 are updated according to Equations (23) and (24) in each iteration until the termination
219 criterion is met:

$$220 \quad v_s(k) = \omega v_s(k-1) + c_1 r_1 (p_s(k-1) - \theta_s(k-1)) + c_2 r_2 (g(k-1) - \theta_s(k-1)) \quad (23)$$

$$221 \quad \theta_s(k) = \theta_s(k-1) + v_s(k) \quad (24)$$

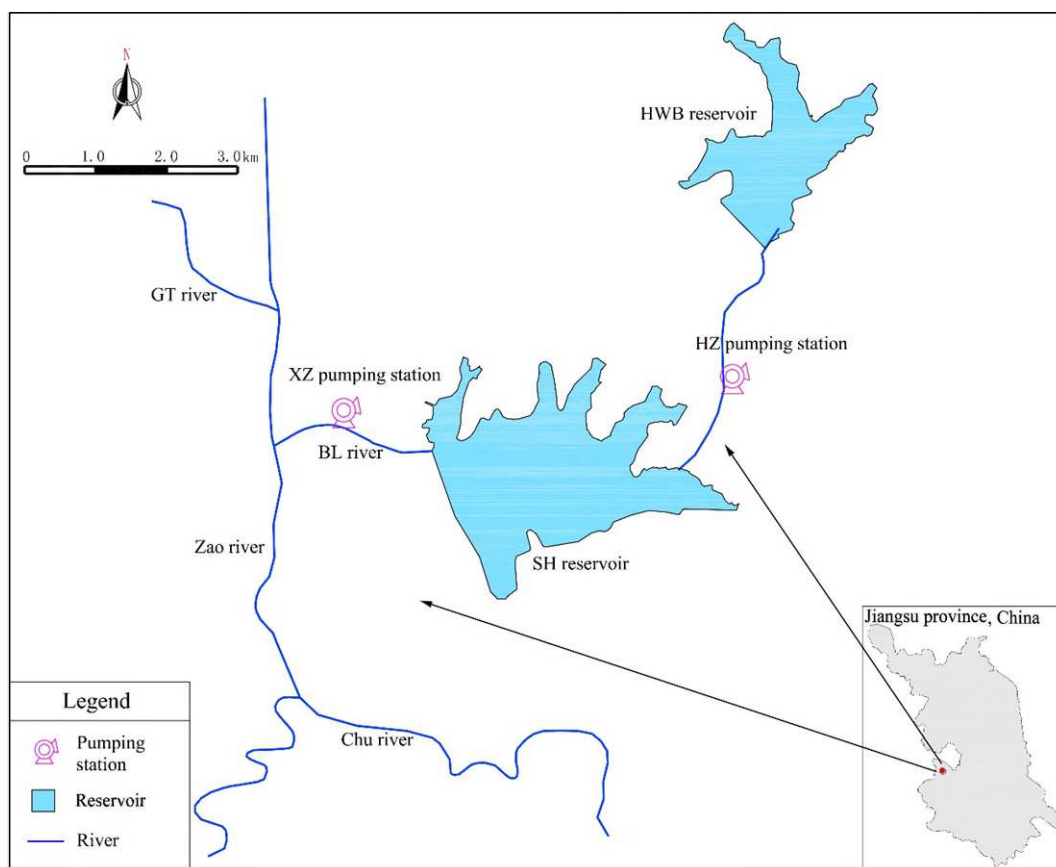
222 where v_s is the velocity vector of particle s , θ_s is the position vector of particle s , k is the
223 number of iteration times, ω is the inertia weight, p_s is the best position of particle s , g is
224 the global best solution among all the particles, c_1 and c_2 are acceleration coefficients and
225 r_1 and r_2 are random values that vary in $[0, 1]$.

226 **2 Case study**

227 In order to compare the performances of the three algorithms, the model is applied
228 to a dual-reservoir-and-dual-pumping-station system in Nanjing, China, which consists of
229 the SH reservoir, the HWB reservoir and two pumping stations, HZ and XZ, as shown in
230 Figure 3. The system is located at $32^\circ 27' N$, $118^\circ 46' E$, in the subtropical monsoon
231 climate zone. The mean annual rainfall is 1002.7 mm in this region but 73.6% of the
232 annual rainfall occurs between June and September during the flood season.

233 The system provides irrigation water and each reservoir provides water
234 independently to its own irrigation area. The average topography of the HWB reservoir is
235 much higher than that of the SH reservoir. During water shortages, HZ pumping station

236 can replenish the HWB reservoir with water from the SH reservoir, while the SH reservoir
 237 can be replenished with water from the BL river through the XZ pumping station.



238 **Figure 3 Location of the system**

239 ① Reservoir and pumping station

240 The characteristics of reservoirs and pumping stations are shown in Tables 1 and 2,
 241 respectively.

242 **Table 1 Characteristics of reservoirs**

Reservoir	Dead storage capacity (10^4 m ³)	Utilizable capacity (10^4 m ³)	Total storage capacity (10^4 m ³)	Limited storage capacity in flood season (10^4 m ³)	Irrigation area (hm ²)
SH	600	1157	2473	1000	1667
HWB	457	936	1891	1393	2067

244

245

Table 2 Characteristics of pumping stations

Pumping station	Design discharge (m ³ /h)	Design pumping head (m)	Maximum daily operation duration (h)	Water rights (75%) (10 ⁴ m ³)
XZ	10000	19.4	20	360
HZ	7500	15.0	20	/

246 Notes: The annual water rights of the XZ pumping station, which means the maximum
 247 volume that can be pumped from the BL river, are allocated by the local water authority;
 248 the HZ pumping station is an internal pumping station in the system and is not defined or
 249 limited by any water rights.

250 ② Inflows and water demands

251 The inflow and water demand in each month at 75% probability of exceedance are
 252 shown in Table 3.

253 **Table 3 Monthly inflows and water demands unit: 10⁴ m³**

Reservoir	Category	Period											Total	
		Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.		Sep.
SH	Inflows	115	45	11	32	2	28	32	50	445	781	618	320	2479
	Demands	23	15	18	17	23	26	30	31	523	323	159	33	1221
HWB	Inflows	33	55	1	36	10	9	37	56	218	133	157	20	766
	Demands	59	79	17	16	23	27	31	35	550	559	345	77	1817

254 ③ Evaporation

255 Evaporation loss is a function of evaporation depth and average free water surface of
 256 a reservoir in each period, which can be described as Equation (25). The average free
 257 water surface of each reservoir in a specific period is determined by its surface-volume
 258 relationship, which was provided by Liuhe Water Authority.

259

$$EF_t = 0.1 \times k_t \times E_t \times (\alpha V_t + \beta) \quad (25)$$

260 where EF_t (10⁴ m³) is the evaporation loss of a reservoir in period t , E_t (mm) is the

261 evaporation depth of E_{601} evaporator in period t as shown in Table 4, k_t is the correction
 262 coefficient for period t as shown in Table 4, V_t (10^4 m³) is the average water storage in
 263 period t and α and β are the reservoir coefficients. For the SH reservoir, $\alpha = 1.194 \times 10^{-3}$, β
 264 = 2.575, and for the HWB reservoir, $\alpha = 1.657 \times 10^{-3}$, $\beta = 1.862$.

265 **Table 4 E_t and k_t of each month**

Period	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.
E_t (mm)	56	42	38	23	28	41	58	86	98	115	110	71
k_t	1.04	1.12	1.12	1.05	0.92	0.9	0.88	0.92	0.94	0.94	0.98	1.06

266 **3 Results and analysis**

267 *3.1 Optimization Results*

268 The results obtained with different algorithms are shown in Table 5. The conventional
 269 operation of the system was conducted in Excel-2010 according to the standard operation
 270 policy (SOP), while the other three optimization methods were programmed in Visual
 271 Basic language based on a PC with i3 CPU/3.70 GHz/4 GB ram.

272 Compared with the results using SOP, the water allocation of the system can be
 273 optimized by using the optimization methods. By increasing the water diverted from the
 274 SH reservoir to the HWB reservoir, the total water spill of the SH reservoir and the total
 275 water shortage of the HWB reservoir were reduced. Among the three optimization
 276 methods, DDPA minimized the objective function better than the other algorithms. The
 277 value of objective function obtained with DDPA was decreased by 7.5% and 5.6% when
 278 compared to GA and PSO, respectively.

279 Although the amount of water replenishment from the BL river was same, the total
 280 water spill of the system obtained with DDPA was reduced by 2.0% while the total water
 281 shortage was reduced by 5.3% and 10.0% when compared to GA and PSO, respectively.

282 It is indicated the utilization rate of local runoff in the DDPA results is relatively higher
 283 on premise of the same external water rights.

284 On the other hand, the operating time of DDPA was 3.85 times and 3.10 times than
 285 GA and PSO respectively, though the results obtained with DDPA were better. As shown
 286 in Table 5, GA and PSO are more efficient in each operation when the algorithm
 287 parameters are determined. However, the operating time is quite longer when considering
 288 the tests of the appropriate algorithm parameters of GA and PSO, which is discussed in
 289 the next section.

290 **Table 5 Solving results of different methods unit: 10⁴ m³**

Methods	Reservoir	Water supply	Water spill	Water replenishment	Water shortage	Evaporation	Objective function	Single operation time (s)	Total operation time (s)
SOP	SH	1221	241	360	0	278			
	HWB	1663	0	1099	154	202	/	/	/
	Total	2884	241	1459	154	480			
DDPA	SH	1221	98	356	0	272			
	HWB	1799	0	1243	18	210	234	24.05	24.05
	Total	3020	98	1599	18	482			
GA	SH	1221	100	356	0	272			
	HWB	1798	0	1241	19	209	251	6.24	1682
	Total	3019	100	1597	19	481			
PSO	SH	1221	100	356	0	272			
	HWB	1797	0	1241	20	210	248	7.77	1533
	Total	3018	100	1597	20	482			

291 Notes: (1) The conventional operation was conducted according to the SOP regardless of
 292 the objective function value and operation time; (2) the objective function value of GA is
 293 the minimum value among five runs when the crossover rate, mutation rate and population
 294 are 0.7, 0.03 and 200, respectively; (3) the objective function value of PSO is the minimum
 295 value among five runs when the inertia weight, acceleration coefficients and population

296 are 0.8, 2.1 and 200, respectively; (4) the single operation time is an average value when
297 the algorithm parameters are determined; (5) the total operation time contains the time
298 consumed for testing the appropriate algorithm parameters of GA and PSO.

299 3.2 Evaluation indexes

300 The volumetric reliability and vulnerability indexes (Chanda et al. 2014) were
301 selected to evaluate the performances of different algorithms. The volumetric reliability
302 index is expressed as Equation (26), which indicates the ratio of water supply to water
303 demands. A high percentage of this index is desirable (Asefa et al. 2014). The vulnerability
304 index is expressed as Equation (27), which represents the maximum failure rate during
305 the operation. A low percentage of this index is desirable (Asefa et al. 2014).

$$306 \quad Rel_i = \frac{\sum_{t=1}^T (X_{i,t} / YS_{i,t})}{T} \quad (26)$$

$$307 \quad Vul_i = \max_{t=1}^T \left\{ 1 - \frac{X_{i,t}}{YS_{i,t}} \right\} \quad (27)$$

308 where Rel_i (%) is the volumetric reliability index of reservoir i and Vul_i (%) is the
309 vulnerability index of reservoir i .

310 The volumetric reliability and vulnerability indexes of different methods are shown
311 in Table 6. For the SH reservoir, the water demand can be met entirely using the SOP or
312 optimization methods because the available water in the reservoir is much more than the
313 water demand. For the HWB reservoir, the volumetric reliability index of DDPA is 99.51%,
314 which is 1.5%, 0.02% and 0.05% more than that of SOP, GA and PSO, respectively. The
315 vulnerability indexes of DDPA and GA are both 8.20%, which are 20.93% and 0.54% less
316 than that of SOP and PSO, respectively. Thus, the performance of DDPA is relatively

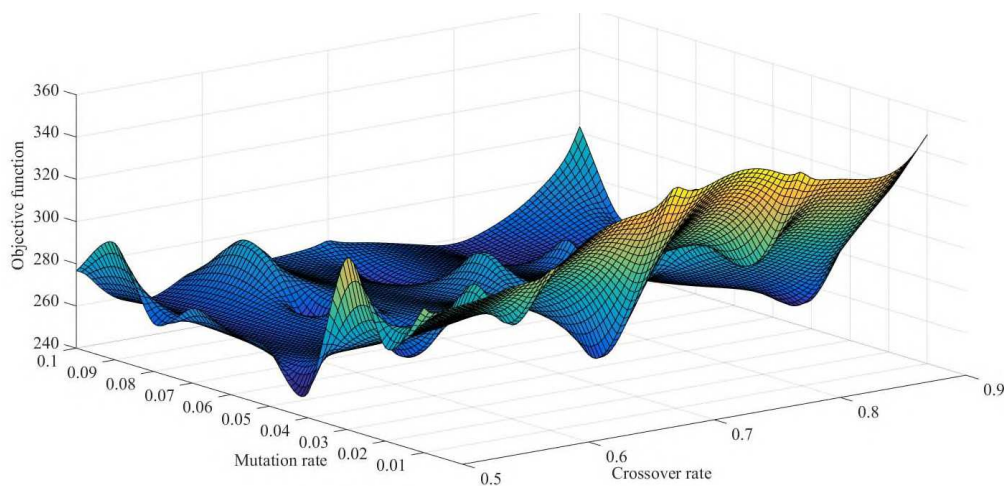
317 better because it can simultaneously achieve a high percentage of volumetric reliability
 318 index and a low percentage of vulnerability index.

319 **Table 6 Volumetric reliability & vulnerability**

Reservoir	Methods	Volumetric reliability (%)	Vulnerability (%)
SH	SOP	100	0
	DDPA	100	0
	GA	100	0
	PSO	100	0
HWB	SOP	98.01	29.13
	DDPA	99.51	8.20
	GA	99.49	8.20
	PSO	99.46	8.74

320 **4 Comparison and discussion**

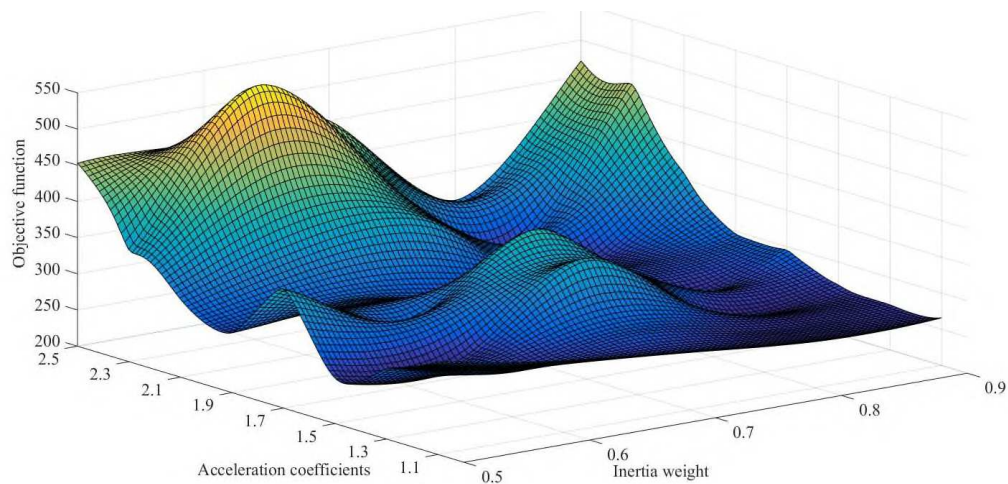
321 The random parameters of different meta-heuristic algorithms have a significant
 322 influence on the performances of the algorithms. Objective function values obtained with
 323 different algorithms under different combinations of parameters are shown in Figure 4.
 324 The crossover rate and mutation rate of GA vary from 0.5 to 0.9 and 0.01 to 0.1,
 325 respectively, while the inertia weight and acceleration coefficients ($c_1=c_2$) of PSO vary
 326 from 0.5 to 0.9 and 1.1 to 2.5, respectively. The population sizes of the two algorithms are
 327 both 200.



328

329

(a) Genetic algorithm



330

331

(b) Particle swarm optimization algorithm

332 Notes: Each objective function value under different combinations of parameters is the

333 minimum value among five runs.

334

Figure 4 The objective function values obtained with GA and PSO

335

As shown in Figure 4, the most appropriate crossover rate and mutation rate of GA

336 are 0.7 and 0.03, respectively, and the corresponding optimum objective function value is

337 251. The most appropriate inertia weight and acceleration factors of PSO are 0.8 and 2.1,

338 respectively, and the corresponding optimum objective function value is 248. The

339 optimum objective function value obtained with DDPA is 234 and the difference among

340 the three algorithms is minor, which can verify the reliabilities of each other.

341

Nevertheless, the results obtained with GA or PSO depend on the algorithm

342 parameters, which can be quite different depending on various factors. On the contrary,

343 there is no additional parameter in DDPA and the dynamic programming based on

344 Bellman's principle can guarantee the global optimal results. Therefore, the final optimal

345 results achieved by DDPA are always the same while the actual operation time just varies

346 within a minor range. Correspondingly, if considering the time consumed for testing the

347 algorithm parameters, the operation time of GA or PSO would be much longer than that
348 of DDPA as shown in Table 5.

349 **5 Conclusion**

350 This study developed an optimization model for the system of reservoirs in series to
351 minimize water shortage, which is restricted by available water, operation rules and water
352 rights for replenishment with water. A decomposition and dynamic programming
353 aggregation method was proposed to resolve this model. The primary characteristic of the
354 method is that the subsystem models and the aggregation model are both solved with the
355 classical one-dimensional dynamic programming. Therefore, it can reduce the dimension
356 by transforming the $N+1$ dimensional dynamic programming into the $N+1$ iterative
357 calculations of one-dimensional dynamic programming.

358 Compared with the conventional decomposition-coordination method, the proposed
359 method is concise but reliable because it can directly use the results of subsystems to form
360 the one-dimensional dynamic programming aggregation model, avoiding the iterative
361 calculations according to the coordinating function. Compared with the meta-heuristic
362 algorithms, the proposed method is more efficient because it is independent of any
363 algorithm parameter.

364 **Declarations**

365 *Acknowledgements:* the authors wish to acknowledge the managers of Liuhe Water
366 Authority, Nanjing, China, for their support of providing reservoir, irrigation and
367 hydrology data.

368 *Funding:* this work was supported by the National Natural Science Foundation of China

369 (NSFC) [grant number 52079119] and National Key Research and Development Program
370 of China [grant number 2017YFC0403205].

371 *Conflicts of interest/Competing interests:* none.

372 *Availability of data and material (data transparency):* all of data can be found in this
373 paper.

374 *Code availability:* the codes for DDPA, GA and PSO and detailed solving results are
375 available at <https://github.com/ChengJilin/Codes-in-manuscript-for-WRM-.git>.

376 *Ethics approval:* not applicable.

377 *Consent to participate:* not applicable.

378 *Consent for publication:* not applicable.

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Figures

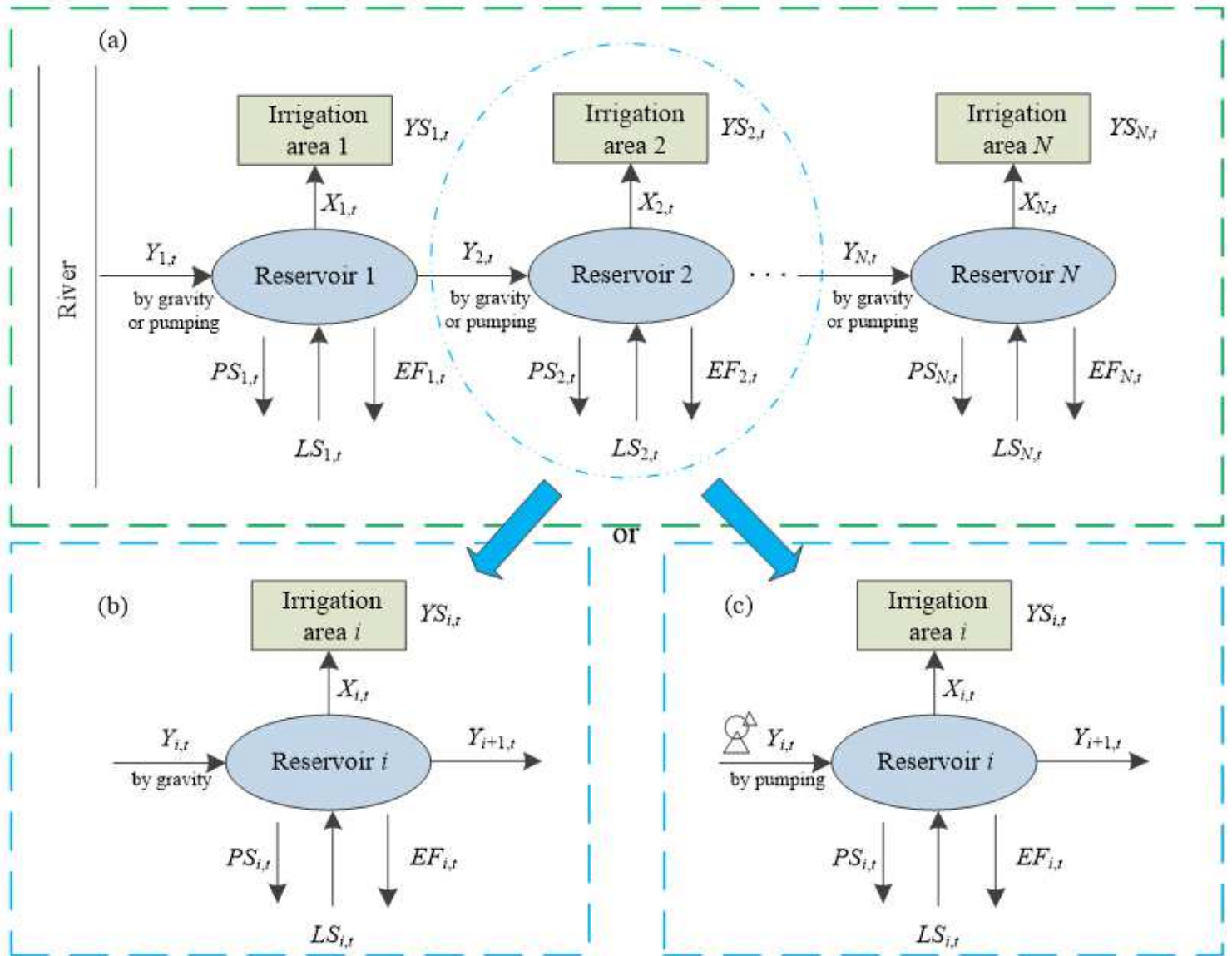


Figure 1

A system of reservoirs in series Note: (a) a system of reservoirs in series; (b) a subsystem of a reservoir; (c) a subsystem of a reservoir and a pumping station

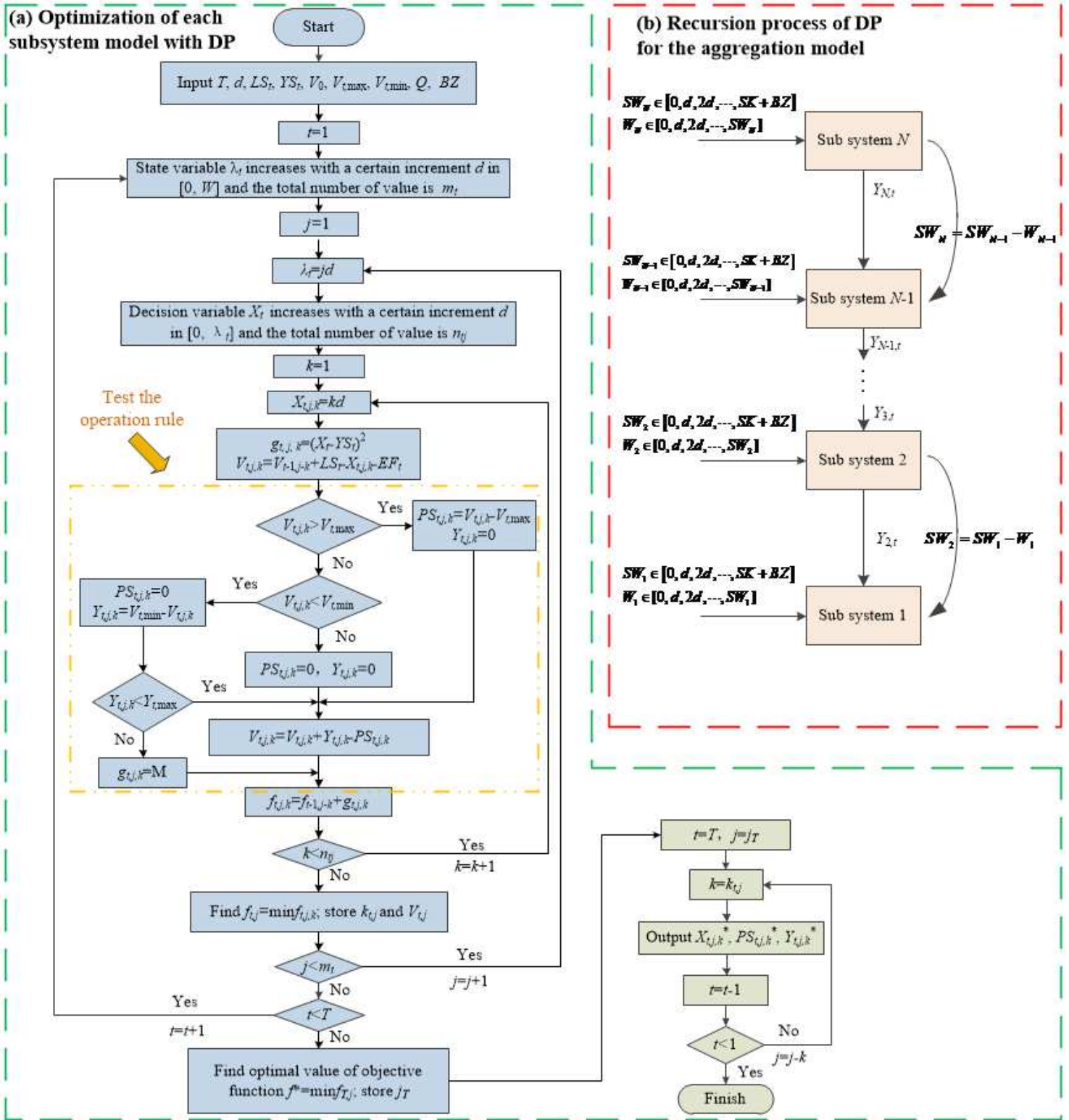


Figure 2

Flow chart of DDPA Note: d is a certain increment; the aggregation model is optimized in reverse order so that Y_{i+1} is a known quantity when V_i is calculated according to Equation (6); M is a positive number, which is large enough.

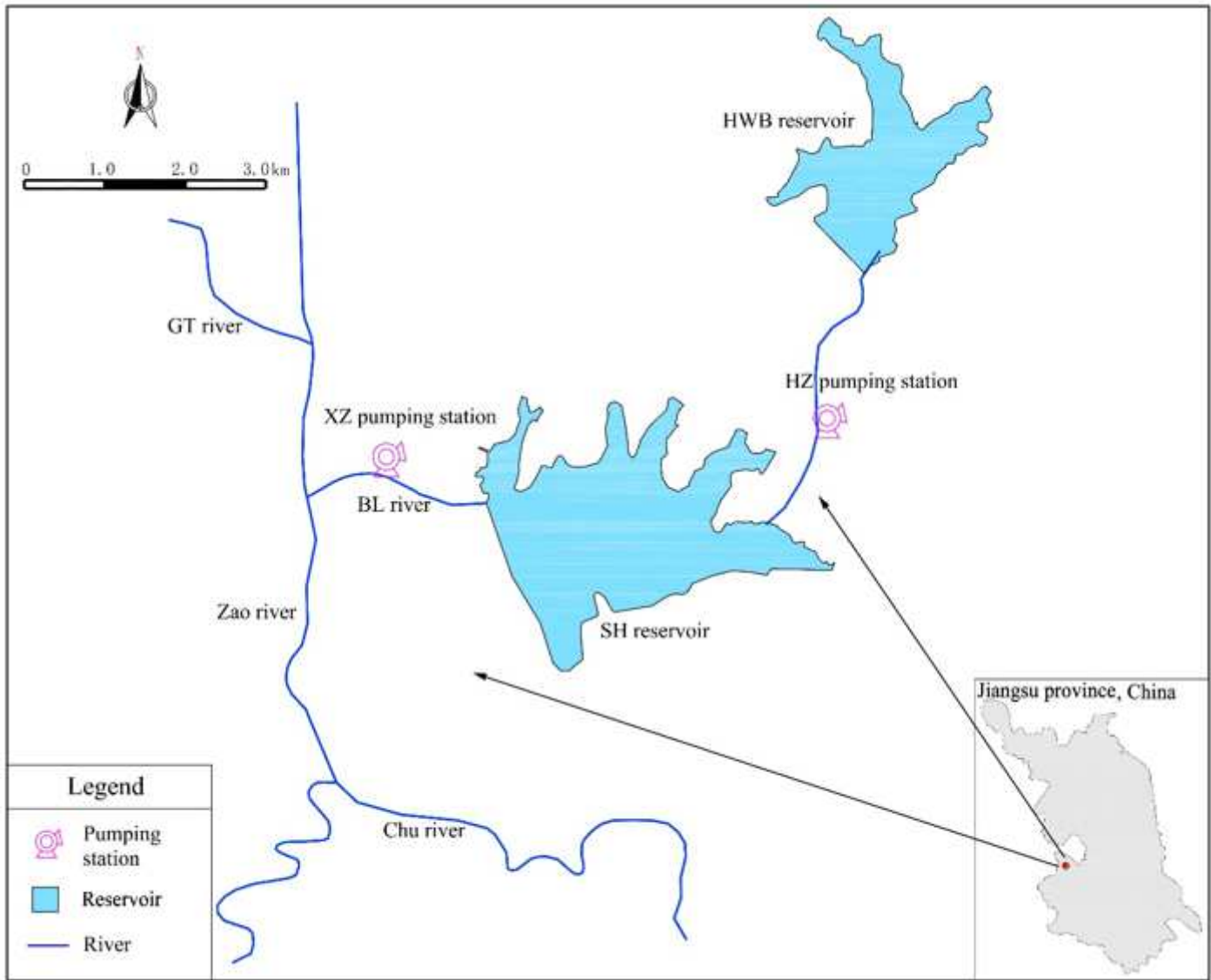
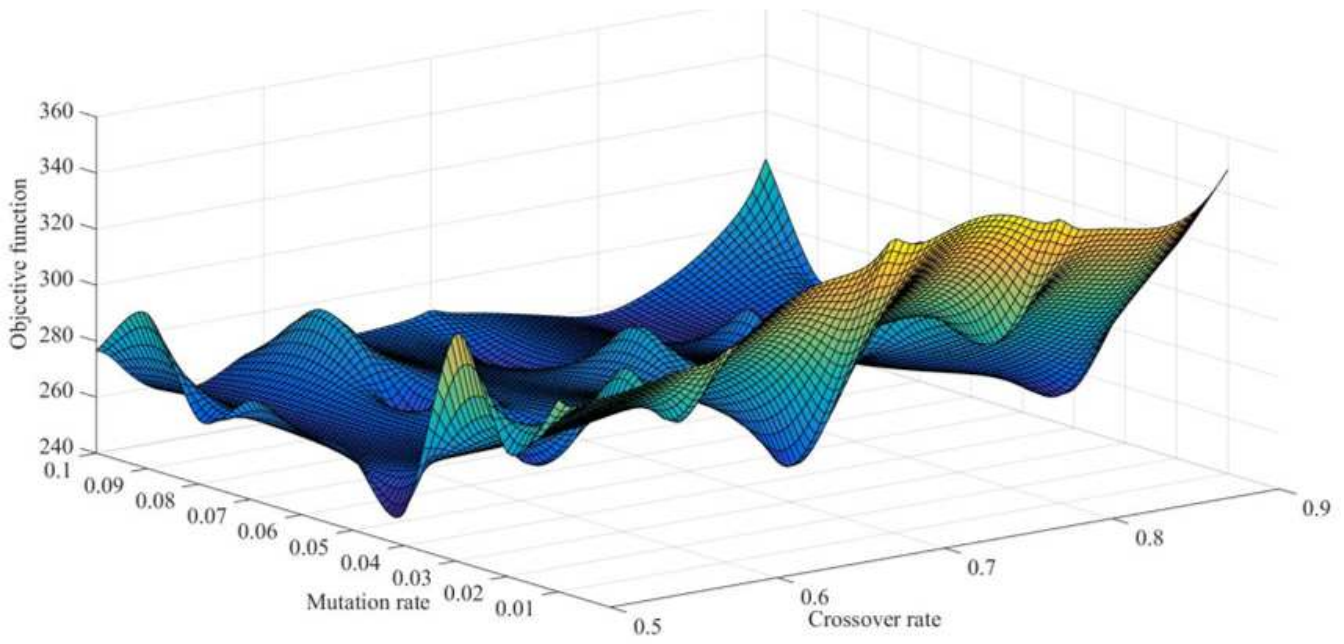
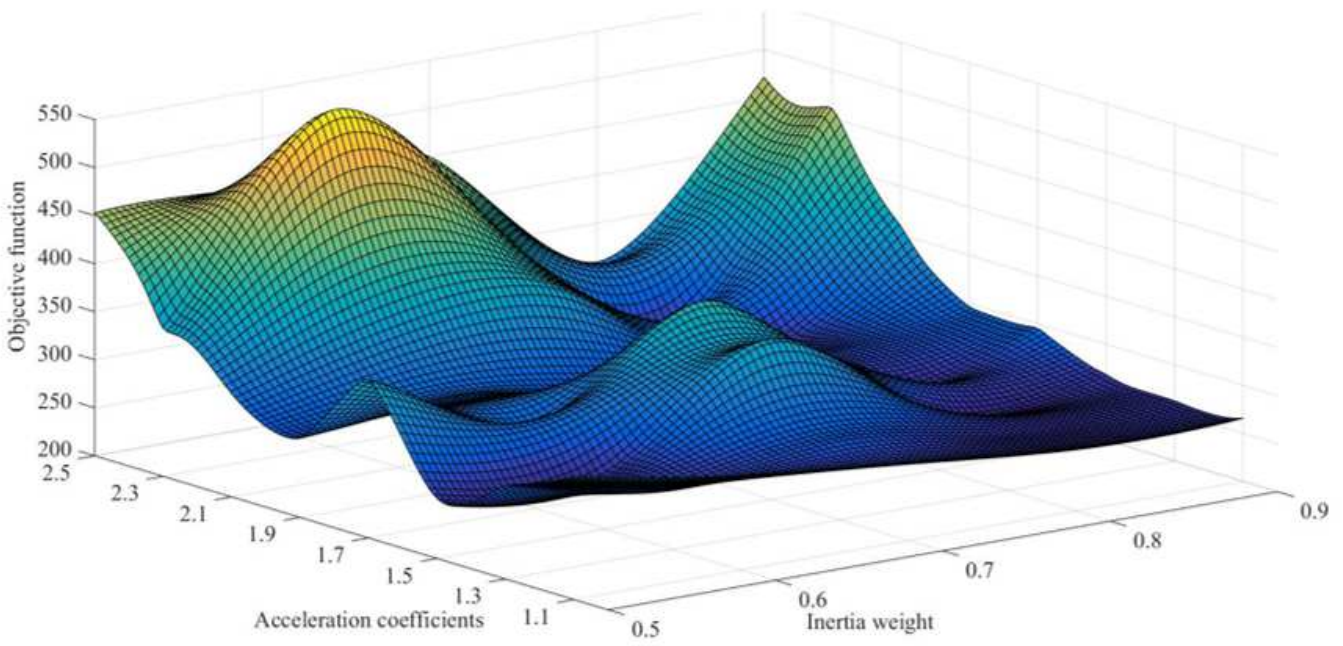


Figure 3

Location of the system Note: The designations employed and the presentation of the material on this map do not imply the expression of any opinion whatsoever on the part of Research Square concerning the legal status of any country, territory, city or area or of its authorities, or concerning the delimitation of its frontiers or boundaries. This map has been provided by the authors.



(a)



(b)

Figure 4

The objective function values obtained with GA and PSO (a) Genetic algorithm (b) Particle swarm optimization algorithm Notes: Each objective function value under different combinations of parameters is the minimum value among five runs.